HW-5.3: Pore Pressure Prediction — Pathfinder  
(accounting for illite-smectite transition)

ANSWERS

We will use the approach of Lahaan (2002). This approach assumes that the compression behavior of an illitic mixture is different from that of a smectitic mixture:

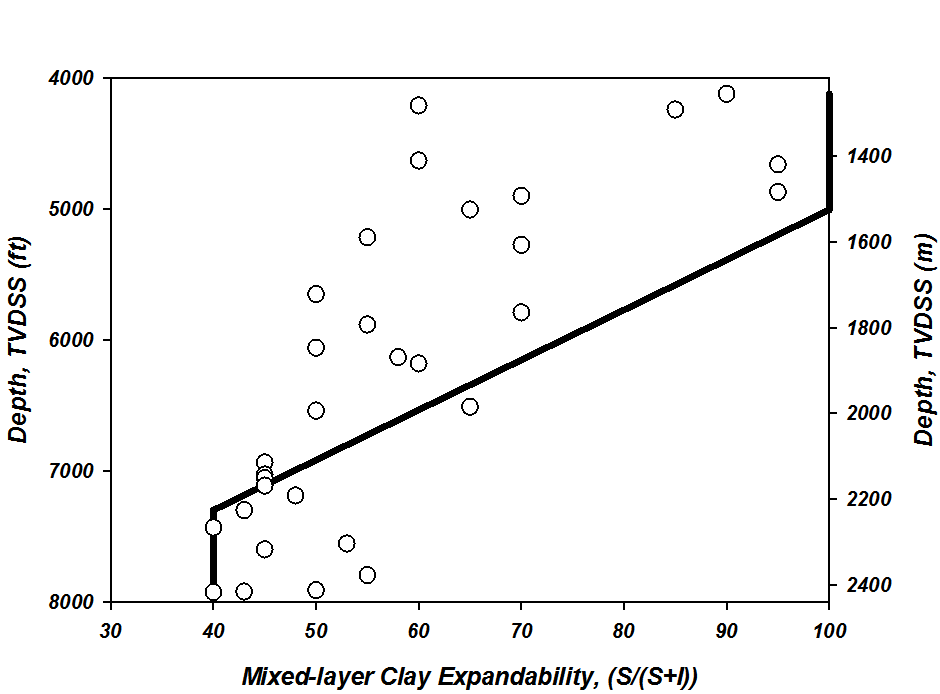
Eq. 1

Eq. 2

Eq. 3

Eq. 4

Lahann (2002) suggests that the Pathfinder well (EI-330) has undergone a transformation from smectite-rich to illite-rich sediments with depth due to diagenesis (Fig. 1).



*Figure 1: Depth variation of mixed-layer clay expandability, smectite/(smectite + illite) (S/(S+I)) for the Pathfinder well. Data from Table 1 of Losh et al. (1999). Note that below 1500 m, the maximum smectite fraction is 0.7, substantially less than the maximum value above 1500 m. A top of the clay transition of 1500m is interpreted for this well (from Lahann 2002).*

Lahaan (2002) suggests this transition can be accounted for with Eq. 3 describing the compression behavior: *nm*=0.12 for smectitic material and *nm*= 0.03 for illitic material. A regression of Eq. 3 assuming the material is smectitic (*nm*=0.12) is shown in Fig. 1 (solid line). The illite compression curve (*nm*=0.03) is shown below this (dotted line).

*Figure 2: Illustration of how to perform regression to solve for n0 and . Note that these are not the same parameters as derived in the Hubbert regression.*

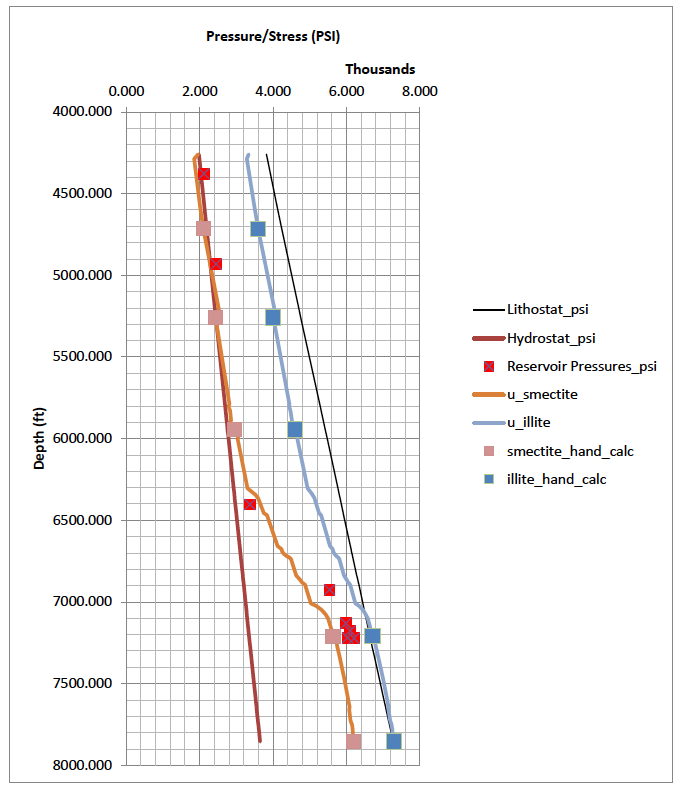
1. Calculate the value of the pore pressure (Eq. 4) and fill in the table below and then plot these values in Figure 3.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| label | Depth (ft) | ***n*** | *uh* (psi) | *v* (psi) | *u* smectite | *u*  illite | *u*  mid |
|  |  |  |  |  |  |  |  |
| a | 4717 | 0.243 | 2189 | 4239 | 2217 | 3621 | 2937 |
| b | 5258 | 0.235 | 2440 | 4754 | 2560 | 4038 | 3323 |
| c | 5945 | 0.229 | 2757 | 5423 | 3092 | 4631 | 3891 |
| d | 7210 | 0.307 | 3345 | 6638 | 5687 | 6692 | 6183 |
| e | 7854 | 0.302 | 3644 | 7273 | 6253 | 7281 | 6761 |

References:

Lahann, Richard, 2002, Impact of Smectite Diagenesis on Compaction Modeling and Compaction Equilibrium, in: A.R. Huffman and G.L. Bowers, eds., Pressure Regimes in Sedimentary Basins and Their Prediction: AAPG Memoir 76, p. 61-72.

Gutierrez, Mario A., Braunsdorf, Neil R., Couzens, Brent, A., 2006, Calibration and ranking of pore-pressure prediction models, The Leading Edge, v.23, p. 52-59

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*Figure 3:*