HW-5.3: Pore Pressure Prediction — Pathfinder
(accounting for illite-smectite transition)

We will use the approach of Lahaan (2002). This approach assumes that the compression behavior of an illitic mixture is different from that of a smectitic mixture:

 Eq. 1

 Eq. 2

 Eq. 3

 Eq. 4

Lahann (2002) suggests that the Pathfinder well (EI-330) has undergone a transformation from smectite-rich to illite-rich sediments with depth due to diagenesis (Fig. 1).



*Figure 1: Depth variation of mixed-layer clay expandability, smectite/(smectite + illite) (S/(S+I)) for the Pathfinder well. Data from Table 1 of Losh et al. (1999). Note that below 1500 m, the maximum smectite fraction is 0.7, substantially less than the maximum value above 1500 m. A top of the clay transition of 1500m is interpreted for this well (from Lahann 2002).*

Lahaan (2002) suggests this transition can be accounted for with Eq. 3 describing the compression behavior: *nm*=0.12 for smectitic material and *nm*= 0.03 for illitic material. A regression of Eq. 3 assuming the material is smectitic (*nm*=0.12) is shown in Fig. 1 (solid line). The illite compression curve (*nm*=0.03) is shown below this (dotted line).

*Figure 2: Illustration of how to perform regression to solve for n0 and . Note that these are not the same parameters as derived in the Hubbert regression.*

1. Calculate the value of the pore pressure (Eq. 4) and fill in the table below and then plot these values in Figure 3.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| label | Depth (ft) | ***n*** | *uh* (psi) | *v* (psi) | *u* smectite | *u* illite  | *u* mid |
|   |   |   |   |   |   |   |  |
| a | 4717 | 0.243 | 2189 | 4239 |  |  |  |
| b | 5258 | 0.235 | 2440 | 4754 |  |  |  |
| c | 5945 | 0.229 | 2757 | 5423 |  |  |  |
| d | 7210 | 0.307 | 3345 | 6638 |  |  |  |
| e | 7854 | 0.302 | 3644 | 7273 |  |  |  |

References:

Lahann, Richard, 2002, Impact of Smectite Diagenesis on Compaction Modeling and Compaction Equilibrium, in: A.R. Huffman and G.L. Bowers, eds., Pressure Regimes in Sedimentary Basins and Their Prediction: AAPG Memoir 76, p. 61-72.

Gutierrez, Mario A., Braunsdorf, Neil R., Couzens, Brent, A., 2006, Calibration and ranking of pore-pressure prediction models, The Leading Edge, v.23, p. 52-59

*Figure 3:*